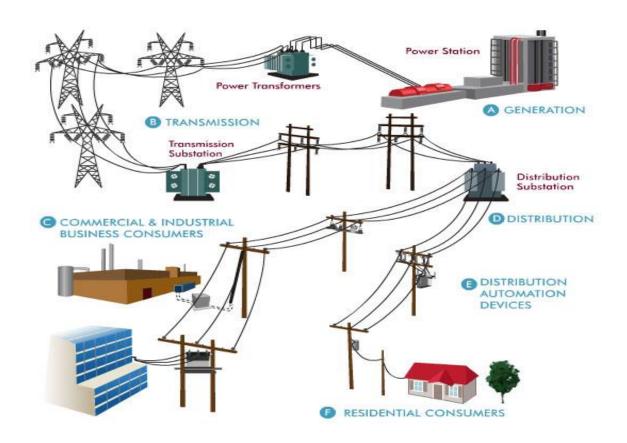
Effects of Distributed Generation on Existing and Future Grid

VOTE SOLAR

NEITF DGS Technical Advisory Group April 14, 2016

Jessica Scott
Regional Director, Interior West
Vote Solar

Today's electricity system

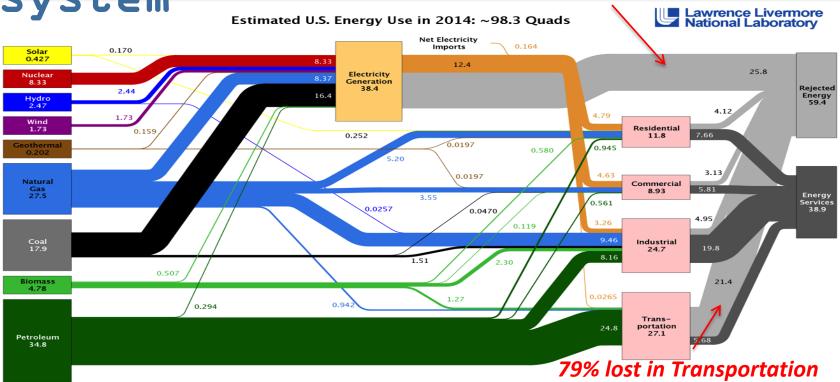


Source: Texas Electricity Alliance

Our inefficient energy 67% lost in electricity supply and delivery VOTE SOLAR





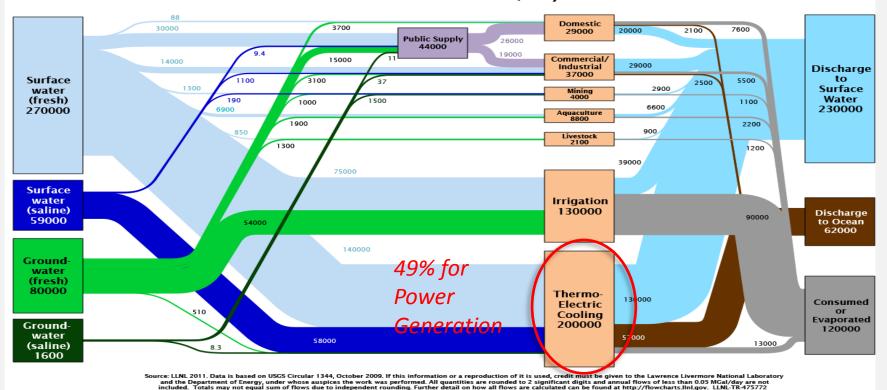


Source: LLNL 2015. Data is based on DOE/EIA-0035(2015-03), March, 2014. If this information or a reproduction of it is used, credit must be given to the Lawrence Livermore National Laboratory and the Department of Energy, under whose auspices the work was performed. Distributed electricity represents only retail electricity sales and does not include self-generation. EIA reports consumption of renewable resources (i.e., hydro, wind, geothermal and solar) for electricity in BTU-equivalent values by assuming a typical fossil fuel plant "heat rate." The efficiency of electricity production is calculated as the total retail electricity delivered divided by the primary energy input into electricity generation. End use efficiency is estimated as 65% for the residential and commercial sectors 80% for the industrial sector, and 21% for the transportation sector. Totals may not equal sum of components due to independent rounding, LLNL-MI-410527

The water-energy



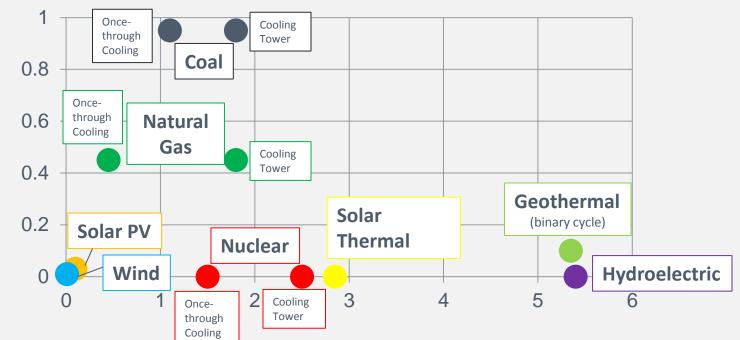
Estimated United State Water Flow in 2005: 410000 Million Gallons/Day



Carbon- and water-intensity of power generation



CO₂ Emissions (kg per kWh)



Source: "Global Energy: Unshackling Carbon from Water," Lux Research, June 2009, as published in IEEE Spectrum, June 2010 Water Consumed (liters per kWh)

The Distributed Energy Future

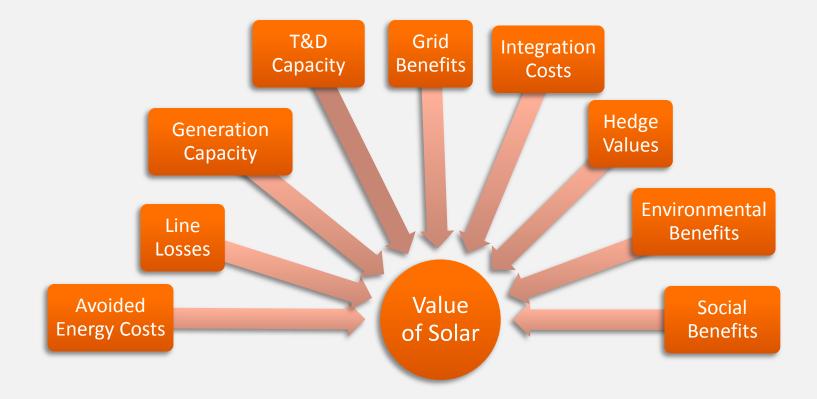




- » Technology enables a new grid paradigm
- » Attracts private capital to contribute to the public good
- » Provides immense opportunity for policymakers to lead



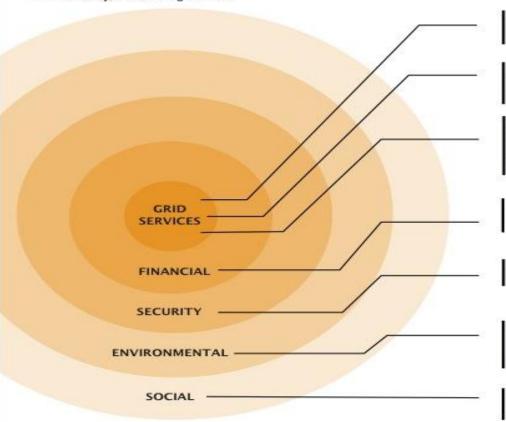




BENEFIT & COST CATEGORIES



For the purposes of this report, value is defined as net value, i.e. benefits minus costs. Depending upon the size of the benefit and the size of the cost, value can be positive or negative. A variety of categories of benefits or costs of DPV have been considered or acknowledged in evaluating the value of DPV. Broadly, these categories are:



ENERGY

- energy
- energy losses

CAPACITY

- generation capacity
- transmission & distribution capacity
- DPV installed capacity

GRID SUPPORT SERVICES

- reactive supply & voltage control
- regulation & frequency response
 energy & generator imbalance
- energy & generator imbalance
- synchronized & supplemental operating reserves
- scheduling, forecasting, and system control & dispatch

FINANCIAL RISK

- fuel price hedge
- market price response

SECURITY RISK

reliability & resilience

ENVIRONMENTAL

- carbon emissions
- criteria air pollutants (SOx, NOx, PM10)
- water
- land

SOCIAL

Economic development (jobs and tax revenues)

Nevada is not the only state grappling with this VOTE SOLAR

» New York Reforming the Energy
Vision (REV)

Reforming the Energy Vision (NY REV)

» Overview

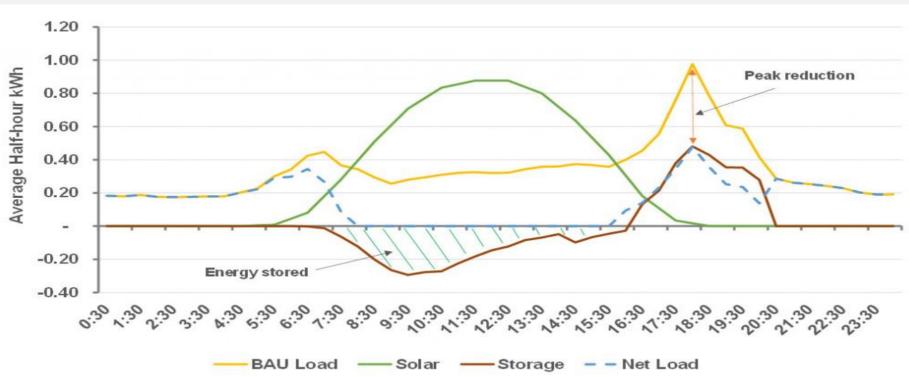
> Reforming the Energy Vision (REV) is a set of sweeping regulatory reforms and state initiatives designed to spur clean energy innovation, improve consumer choice and affordability, and increase grid efficiency and resiliency with an emphasis on distributed energy resources.

» Initiatives

- > Market and regulatory reform
- > Incentive programs
- > Improving financing

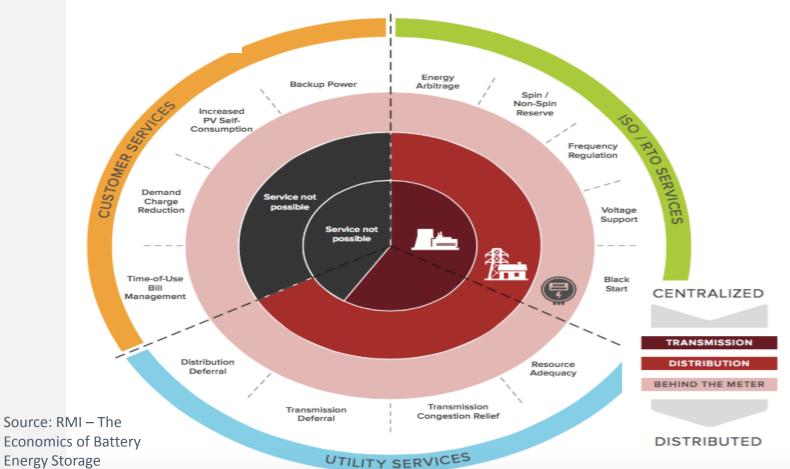
The impact of PV + storage





Energy Storage





EV Charging



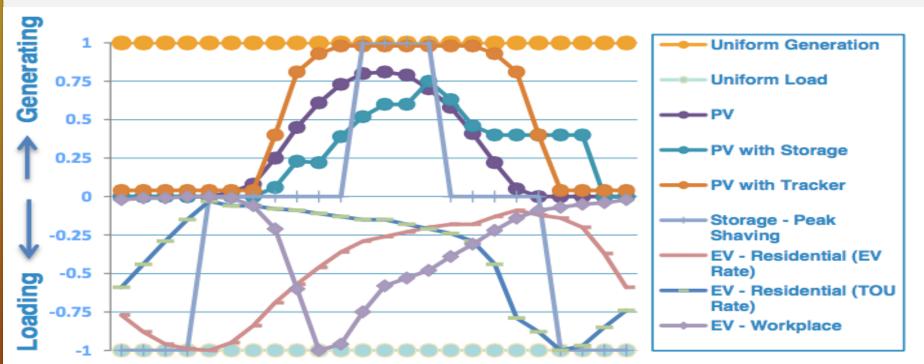












States Find Benefits of Solar Exceed Costs



» Review of studies sponsored by independent state entities reveals net benefits

State	Date	Sponsor	Resulting Value (Levelized)
Maine	March 2015	Legislature	33.7¢/kWh
Vermont	Nov 2014	Dept. of Public. Serv.	25.7¢/kWh
Mississippi	Sept 2014	PSC	17.0¢/kWh
Nevada	July 2014	PUC	18.5¢/kWh
Minnesota	Jan 2014	Dept. of Commerce	14.5¢/kWh

1

Value and Cost of Solar



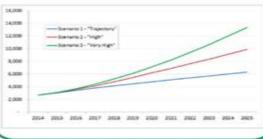
- » Comprehensive costs and benefits need to be considered
- » Cost of service studies look only at single year but benefits accrue over time
- » Discussion should not be limited to residential class
- » Policy makers should weigh assessment of long-term solar benefits and policy goals with cost of service findings

New planning paradigms



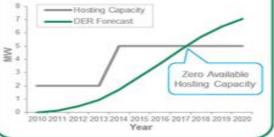


Forecast load and DER growth and required equipment maintenance



Identify Needs

Compare growth to available hosting and circuit capacities



Evaluate Options

Propose solutions to meet identified needs, including the use of DER portfolios



Image Source: Pacific Gas & Electric

Incorporate DER growth in addition to load growth forecasts

Include DERs as an option to proactively meet grid needs

Nevada at the Crossroads



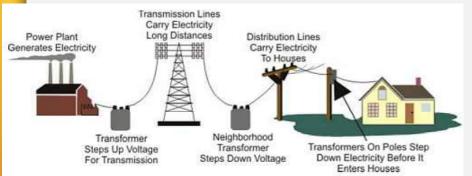


» Benefits of DG and storage will not be fully realized without proactive planning for distributed energy future

The energy system of the future

V

From centralized supply ...



- One-way power flow
- Inefficient (65-70% losses)
- Water- and carbon-intensive
- Old, vulnerable and fragile
- Low penetration of renewables
- Supply follows demand
- Not so smart
- Strong barriers to entry

... to DER



Source: www.powergenasia.com

- Multi-directional power flow
- Efficient
- Less water- and carbon-intensive
- Resilient and highly reliable
- High penetration of renewables
- Demand follows supply
- Smarter
- Opportunities for new market entrants

Bright Path to the Future





Resources





October |]

A REGULATOR'S GUIDEBOOK: Calculating the Benefits and Costs of Distributed Solar Generation

Interstate Renewable Energy Council, Inc.







Jessica Scott Regional Director, Interior West

jessica@votesolar.org

www.votesolar.org

Facebook/votesolar

Twitter: @votesolar